

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2016**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,416	51,280	166,223	20,240	30,070	269,229	8,685
Alaskan .....	--	--	--	--	--	13,584	438
Lower 48 States .....	--	--	--	--	--	255,645	8,247
Imports (PAD District of Entry) .....	28,713	65,760	107,530	10,237	38,605	250,845	8,092
Commercial .....	28,713	65,760	107,530	10,237	38,605	250,845	8,092
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	6,404	4,707	-4,387	-10,041	3,317	--	--
Adjustments <sup>1</sup> .....	5,434	-2,307	-2,134	-737	2,241	2,497	81
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,118	1,975	-7,250	76	-3,878	-7,959	-257
Commercial .....	--	--	-7,246	--	--	-7,955	-257
SPR .....	--	--	-4	--	--	-4	0
Refinery Inputs .....	32,893	115,425	270,838	19,575	77,115	515,846	16,640
Exports .....	7,956	2,040	3,644	47	996	14,684	474
<b>Ending Stocks</b>							
Total .....	17,679	147,013	944,897	20,913	54,607	1,185,109	--
Commercial .....	17,679	147,013	249,801	20,913	54,607	490,013	--
Refinery .....	13,221	14,559	48,469	2,355	25,033	103,637	--
Tank Farms and Pipelines .....	4,458	132,454	201,332	18,558	25,514	382,316	--
Cushing, Oklahoma .....	--	64,625	--	--	--	64,625	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,060	4,060	--
SPR .....	--	--	695,096	--	--	695,096	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.7	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	131	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	28,713	65,760	107,530	10,237	38,605	250,845	8,092
PAD District of Processing .....	28,853	61,158	112,979	8,892	38,963	250,845	8,092

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.